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Feed-in Tariffs for New and Renewable Energy

This program ended as of December 31, 2011 (no new participations from 2012) and below information is for your reference.

Overview

▶ What is new and renewable energy power generating business?

The new and renewable energy power generating business is power generating business using new and renewable energy facilities prescribed in the Act on the Promotion of the Deployment, Use and Diffusion of New and Renewable Energy

▶ What is Feed-in Tariffs system?

The government compensates the difference between the base price of electricity notified by the Ministry of Industry, trade and Energy and traded power prices in order to encourage investment in the new and renewable energy sector.

Solar PV standard prices

(Won/kWh)

Year	Site	Duration of Feed-in Tariff system (years)	~ 30kW	30kW ~200kW	200kW ~ 1MW	1MW ~ 3MW	3MW ~
	Conorol	12	566.95	541.42	410.77	485.23	408.62
2010	General	20	514.34	491.17	463.37	440.20	370.70
2010	On buildings	15	606.64	579.32	546.52	-	-
		20	550.34	525.55	495.81	-	_
	G1	15	484.52	462.69	436.50	414.68	349.20
0011	General 20 43	439.56	419.76	396.00	376.20	316.80	
2011	On buildings	15	532.97	508.96	480.15	_	-
		20	483.52	461.74	435.60	-	-

Non-Solar PV standard prices

(Won/kWh)

			Standard Price			
Energy Source	Installed Capacity	Category	Fixed price	Variable price (~1.1.2011)	Variable price (1.1.2011~)	Note

		Under 10kW	_		107.29	-	-	Reduction rate 2%
Hydro			General	Over 1MW	86.04	SMP+ 15	SMP+ 15	_
		Under		Under 1MW	94.64	SMP+ 20	SMP+ 20	
1130	210	5MW	others	Over 1MW	66.18	SMP+ 5	SMP+ 5	_
				Under 1MW	72.8	SMP+ 10	SMP+ 10	
	LFG	Under	Ove	r 20MW	68.07	SMP+ 5	SMP+ 5	
	III G	50MW	Unde	er 20MW	74.99	SMP+ 10	SMP+ 10	
bioenergy	Biogas	Under	Over 150MW 72.73 SMP+ 10 S	SMP+ 20				
	Diogas	50MW	Unde	r 150MW	85.71	SMP+ 15 SMP+ 25	Fossil fuel ratio: less than 30%	
	Biomass	Under 50MW	Wood bio		68.99	SMP+ 5		SMP+ 15
Waste	Waste burning	Under 20MW	-		-	SMP+ 5	SMP+ 5	
Waste	RDF	Under 50MW		-	-	SMP+ 5	SMP+ 15	
Ocean	Tidal	Over	Tidal range	embankment	62.81	-	-	_
Cocan	power	power 50MW	50MW over	No	76.63	-	-	

Details of the program

Power producers subject to the system

Korea Hydro & Nuclear Power, Korea South East Power, Korea Midland Power, Korea Western Power, Korea South Power, Korea East-West Power, Korea District Heating Corporation, K water, SK E&&S, GS EPS, GS Power, Posco Energy, MPC Yulchon Power, Pyungtaek Energy Service

Annual RPS Target

Obligatory renewable service supply ratio (Additional table no.3 of Enforcement Ordinance of the Act on the Promotion of the Deployment, Use and Diffusion of New and Renewable Energy)

* Total power generation (new and renewable energy generation excluded) X obligatory supply ratio

■ Solar PV power obligation supply

Obligatory solar PV supply (Additional table no.4 of Enforcement Ordinance of the Act on the Promotion of the Deployment, Use and Diffusion of New and Renewable Energy)

Year	'12	"13	*24	"1 5 ~
Obligatory supply (GWh)	276	723	1,353	1,971

- Solar PV supply obligation is to be applied until December 31, 2015 (The article 18, clause 3 of the New and Renewable Energy Act)
- * A plan to combine Solar PV and non-solar PV energy obligations from 2016 is under review

Penalties for non-compliance

Penalties of maxim of 150% of trading prices of renewable energy supply certificate are imposed for non-compliance. The amount of penalties varies depending on causes and frequency of the non-compliance.

Differing the supply of obligatory new and renewable energy supply

The obligatory supply can be deferred for maximum 3 years. The deferred amount is maximum 20% of the obligatory supply.

Renewable Energy Certificate (REC)

- REC certifies that power generators produced and supplied power using new and renewable energy facilities
- Power generators can meet their obligatory new and renewable energy supply target by purchasing REC
- REC is issued based on the weighted new and renewable energy supply (MWh)

REC weighting scheme

ooto====	DECi	Energy source and criteria			
category	REC weighting	Facility type	Criteria		
	1.2		Less than 100kW		
	1.0	Facility installed on general site	More than 100kW		
C.I. DV	0.7		More than 3,000kW		
Solar PV	1.5	Facility installed	Less than 3,000kW		
	1.0	on existing buildings	More than 3,000kW		
	1.5	Facilities floating on the water			
	0.25	IGCCC, Byproduct gas			
	0.5	Waste, landfill gas			
	1.0	Hydro, onshore wind, bioenergy, RDF, waste gasification tidal power (with embankment)			
	1.5	Wood biomass, offshore wind (grid connection less than 5			
Others	2.0	Fuel cell, tidal 1	power		
	2.0	Offshore wind (grid connection	Fixed		
	1.0~2.5	longer than 5km), geothermal, tidal power (no embankment)	Variable		
	5.5		'15		
	5.0	ESS (connected to wind power)	'16		
	4.5		'17		



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